

# Carbon Emissions Primer

## Symposium on Greenhouse Gas and the Regional Power System

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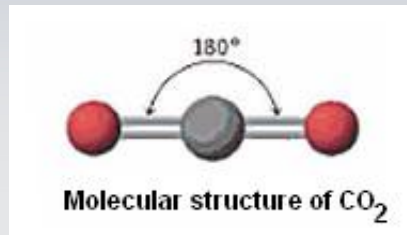
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# CO<sub>2</sub> Chemistry

1 molecule of CO<sub>2</sub> = 1 atom carbon  
+ 2 atoms oxygen



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## CO<sub>2</sub> Chemistry

- 1 mole of carbon =  $6.02 \times 10^{23}$  carbon atoms
- Atomic mass of CO<sub>2</sub>
  - Carbon = 12 grams/mole
  - Oxygen = 16 grams/mole
- 1 mole of CO<sub>2</sub> weighs 44 grams  
(i.e.,  $12 + (2 \times 16)$ )



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## CO<sub>2</sub> Chemistry

- Carbon weight as percent of CO<sub>2</sub> weight
  - $12/44 = 27.27\%$
- 1 Metric ton (tonne) = 2,204.6 lbs
- Carbon content per tonne of CO<sub>2</sub>
  - $27.27\% \times 2,204.6 = 601.2$  lbs carbon/tonne CO<sub>2</sub>



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## CO<sub>2</sub> Volume

- 1 lb CO<sub>2</sub> = 8.1 cubic feet (~2'x2'x2')
- 1 tonne CO<sub>2</sub> = 17,860 cubic feet  
(~26.2'x26.2'x26.2')



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## CO<sub>2</sub> Content by Fuel Type (lbs of CO<sub>2</sub> per Million Btu of Fuel)

- |                        |       |
|------------------------|-------|
| ▪ Coal (subbituminous) | 212.7 |
| ▪ Natural gas          | 117.1 |



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## Fuel Conversion Efficiencies

(MMBtu of Fuel per Megawatt-hour of Power)

- **Coal-fired generation**
  - Conventional (existing PNW fleet) 10.70
- **Natural gas-fired generation**
  - Combined-cycle combustion turbine 6.93
  - Single-cycle combustion turbine 9.37
  - Large reciprocating engine 8.85



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## Emissions by Generation Type

(lbs of CO<sub>2</sub> per Megawatt-hour of Power)

- **Coal-fired generation**
  - Existing PNW fleet 2,276  
(i.e., 212.7 lbs CO<sub>2</sub>/MMBtu \* 10.70 MMBtu/MWh)



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## Emissions by Generation Type

(lbs of CO<sub>2</sub> per Megawatt-hour of Power)

- **Natural gas-fired generation**
  - **Combined-cycle combustion turbine**    **812**  
(i.e., 117.1 lbs CO<sub>2</sub>/MMBtu \* 6.93 MMBtu/MWh)
  - **Single-cycle combustion turbine**    **1,097**
  - **Large reciprocating engine**    **1,036**



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## CO<sub>2</sub> Costs by Generation Type

(Dollars per Megawatt-hour)

	<u>CO2 Tax or Price</u>	
	<u>\$10/</u> <u>tonne</u>	<u>\$40/</u> <u>tonne</u>
▪ <b>Coal-fired generation</b>		
• Conventional (existing PNW fleet) (e.g., (2,276/2,204.6)*10 = 10.33)	\$10.33	\$41.30
▪ <b>Natural gas-fired generation</b>		
• Combined-cycle combustion turbine	\$3.68	\$14.73
• Single-cycle combustion turbine	\$4.98	\$19.91
• Large reciprocating engine	\$4.70	\$18.81



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## Regulatory Approaches to Reduce CO<sub>2</sub> Emissions

- **Mandates (e.g., emissions performance standards, renewable portfolio standards)**
  - Simple, somewhat inflexible
  - Do not price emissions directly
- **Carbon taxes**
  - Use market forces to achieve compliance (less)
  - Costs are known, effects are uncertain
- **Cap and trade programs**
  - Use market forces to achieve compliance (more)
  - Effects are known, costs are uncertain



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## U.S. CO<sub>2</sub> Emissions All Sectors, by Fuel Type

Annual 2012  
Millions of Metric Tons

Fuel Type	
Coal	1,657
Natural Gas	1,367
Gasoline	1,110
Distillate+Jet Fuel	785
Other	371
<b>Total</b>	<b>5,292</b>



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## U.S. CO<sub>2</sub> Emissions All Fuels, by Sector

Annual 2012  
Millions of Metric Tons

Sector	Total	Electricity	Non-Electricity
Residential	1,058	760	298
Commercial	938	732	206
Industrial	1,480	543	937
Transportation	1,816	4	1,812
Total	5,292	2,039	3,253

Source: US DOE EIA May 2013 Monthly Energy Review



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## U.S. CO<sub>2</sub> Emissions Electric Power Sector

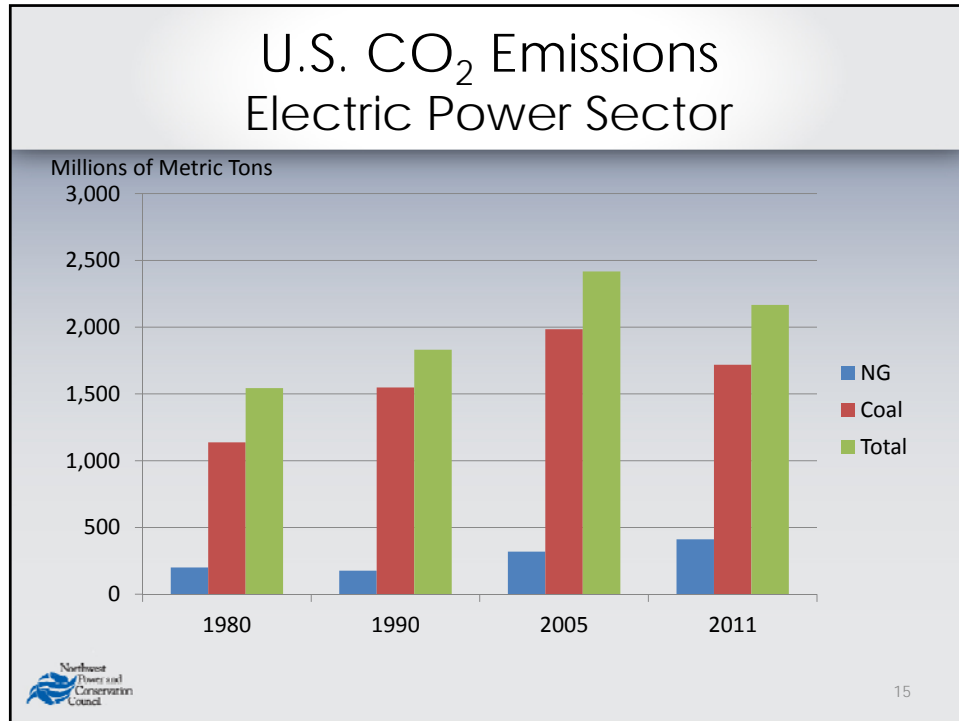
Annual 2012  
Millions of Metric Tons

Fuel Type	
Coal	1,514
Natural Gas	494
Other	31
Total	2,039

Source: EIA May 2013 Monthly Energy Review



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## Forces Driving the Reduction in CO<sub>2</sub> Emissions by the Electric Sector

- **Power plant dispatch costs have shifted – natural gas is now competitive with coal**
  - Lower natural gas prices
  - Higher coal prices (coal growing as export commodity)
- **Coal plant retirements**
  - State emissions performance standards
  - More stringent regulation of non-CO<sub>2</sub> emissions
  - Aging coal fleet, needs for refurbishment

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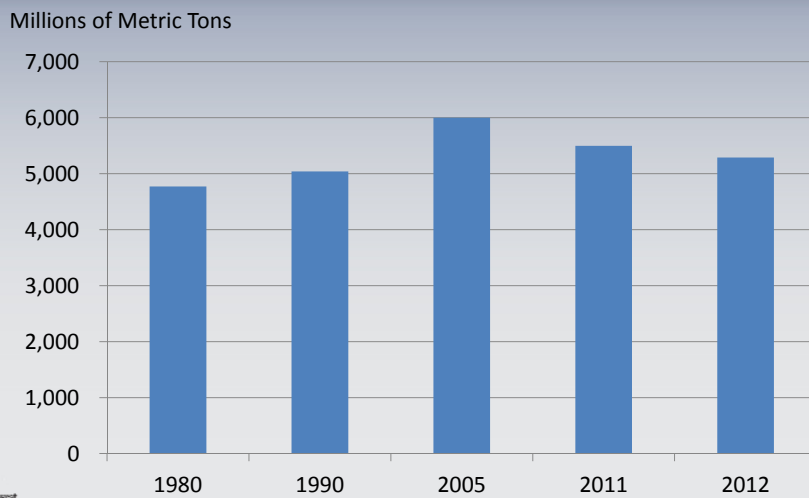
## The U.S. Coal Fleet Is Aging

- 75% of nameplate capacity > 30 years old
- 50% of nameplate capacity > 37 years old
- 40% of nameplate capacity > 40 years old



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## U.S. CO<sub>2</sub> Emissions – All Sectors



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## Forces Driving the Overall Reduction in CO<sub>2</sub> Emissions by the U.S.

- **Energy intensity of economy is decreasing**
  - Product mix
  - Energy efficiency
  
- **Recession?**
  - GDP in 2011 was 5.6% higher than 2005



## U.S. and China CO<sub>2</sub> Emissions

Millions of Metric Tons

