

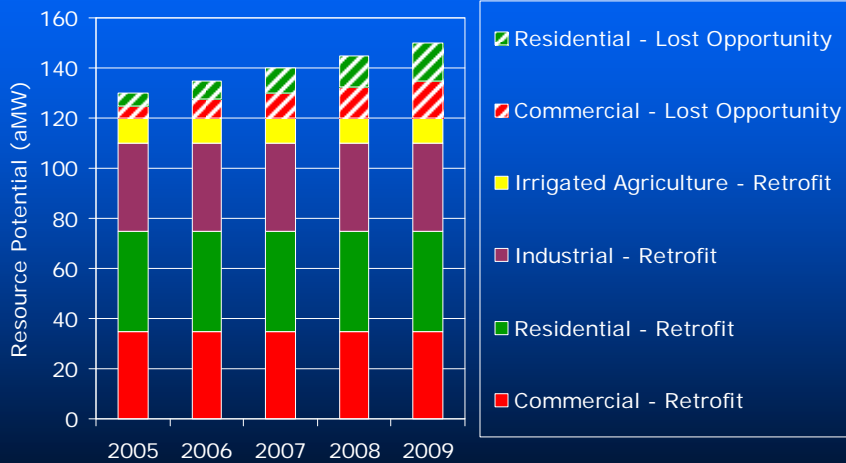
# Regional Conservation Savings Since the 5<sup>th</sup> Plan's Adoption

*Are We Meeting the Plan's Targets?*

March 14, 2008



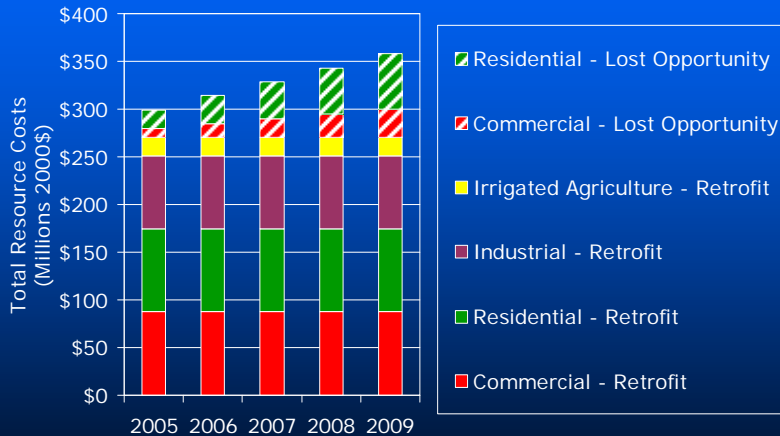
## 5<sup>th</sup> Plan Conservation Resource Acquisition Targets 2005 – 2009 = 700 aMW



slide 2



## Total Resource Acquisition Cost 2005 – 2009 = \$1.64 billion



slide 3

Average Levelized Cost = 2.4 cents/kWh (2000\$)



## Regional Technical Forum's Utility System Conservation Accomplishments Survey

- Online Survey of All Utilities and System Benefits Charge Administrators
- Conducted Annually
- Supplemented By
  - Utility program reports submitted to Bonneville
  - Northwest Energy Efficiency Alliance regional evaluation of energy efficiency market changes

slide 4



## How "Good" Are the Numbers?

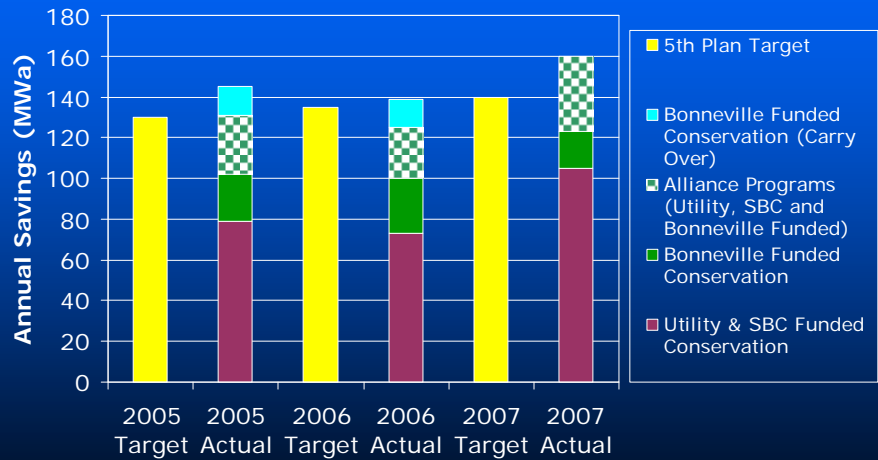


Survey Year	2005	2006	2007
Share of Regional Load	99%	98%	86%
Number of Utilities Covered	107	105	83

slide 5



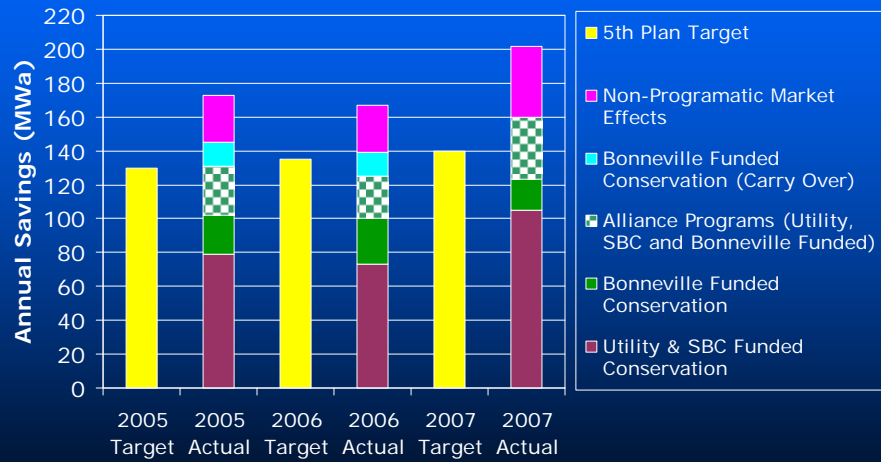
## The Region Is *Exceeding* the 5<sup>th</sup> Plan's Targets With Utility Funded Programs Alone!



slide 6



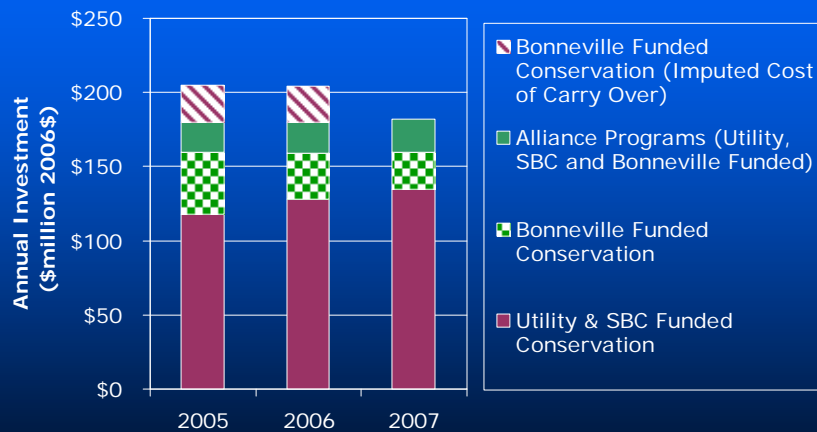
## When Overall Market Changes Are Considered, The Region Set An All Time Savings Record in 2007



slide 7



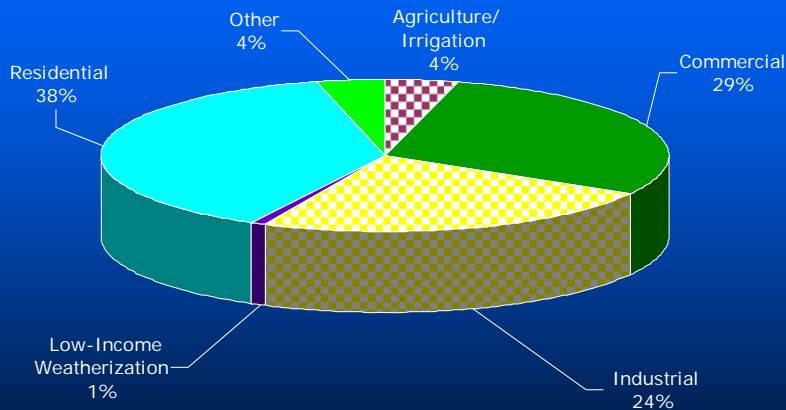
## Regional Utility, SBC Administrator and Bonneville Conservation Investments



slide 8



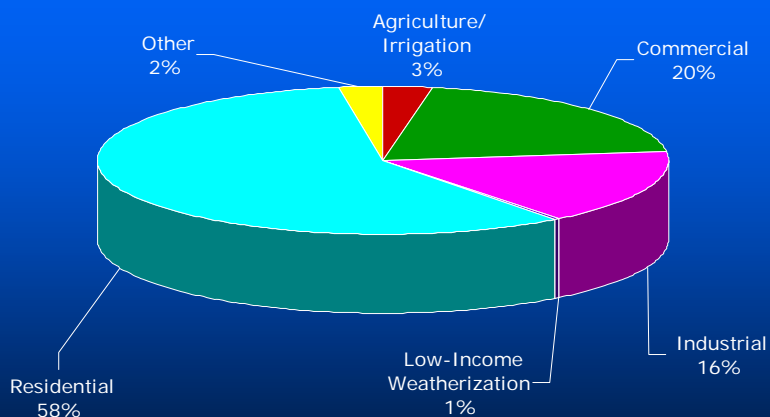
## Distribution of Savings Across Sectors (Excludes NEEA)



slide 9



## Distribution of Savings Across Sectors with NEEA

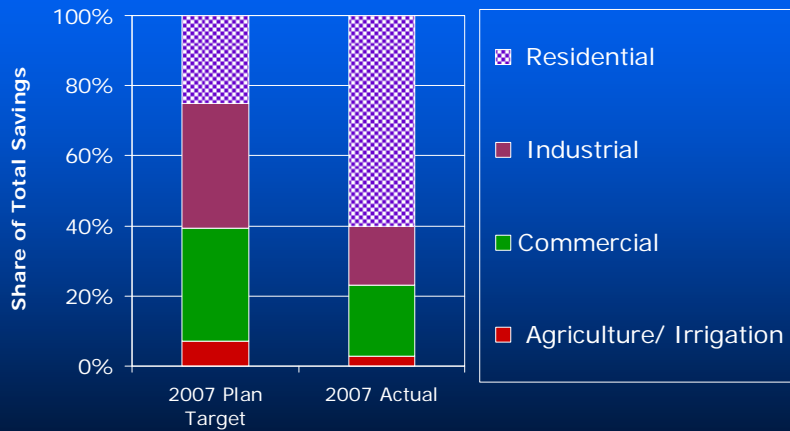


60% of Residential Sector Savings Come from CFLs – This is consistent with 5<sup>th</sup> Plan's Assessment of sector conservation potential

slide 10



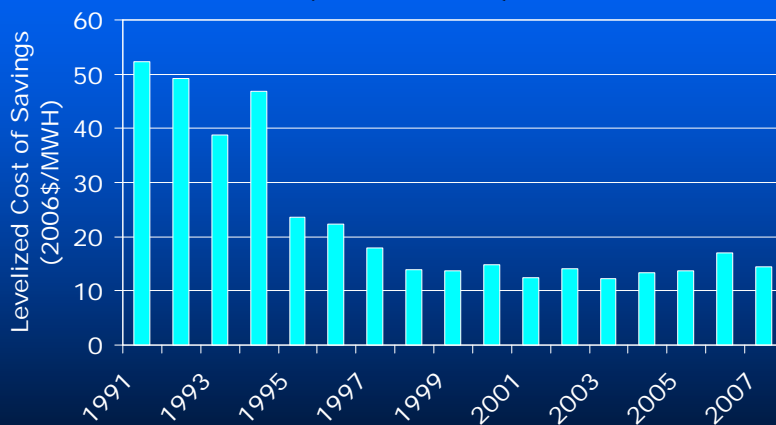
## Residential Sector Savings Comprise Nearly 60% of the Total



slide 11



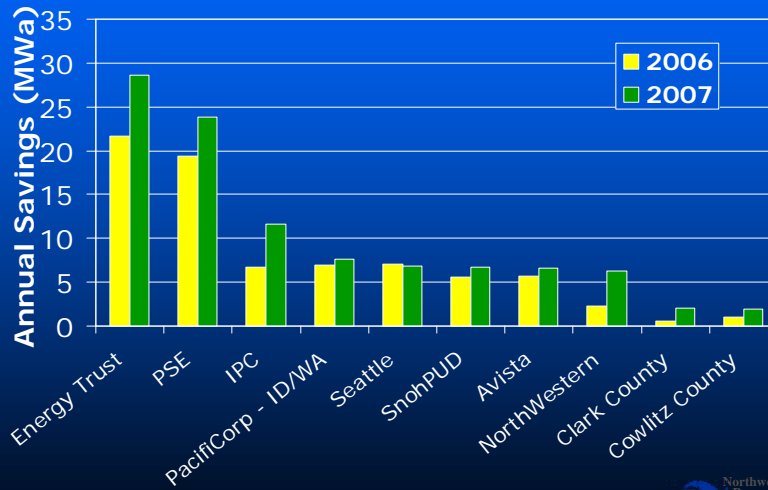
## Utility Cost of Conservation Savings Are Below \$20/MWH (2006\$)



slide 12



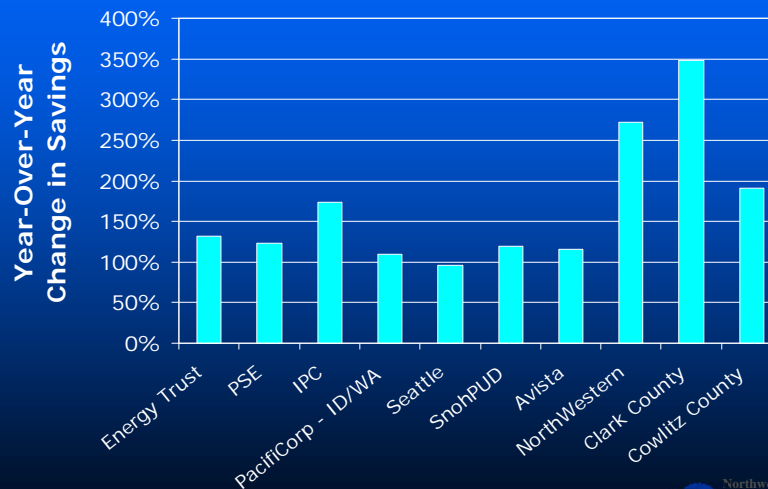
## 10 Largest Utilities/Program Administrators 2007 vs 2006 Savings



slide 13



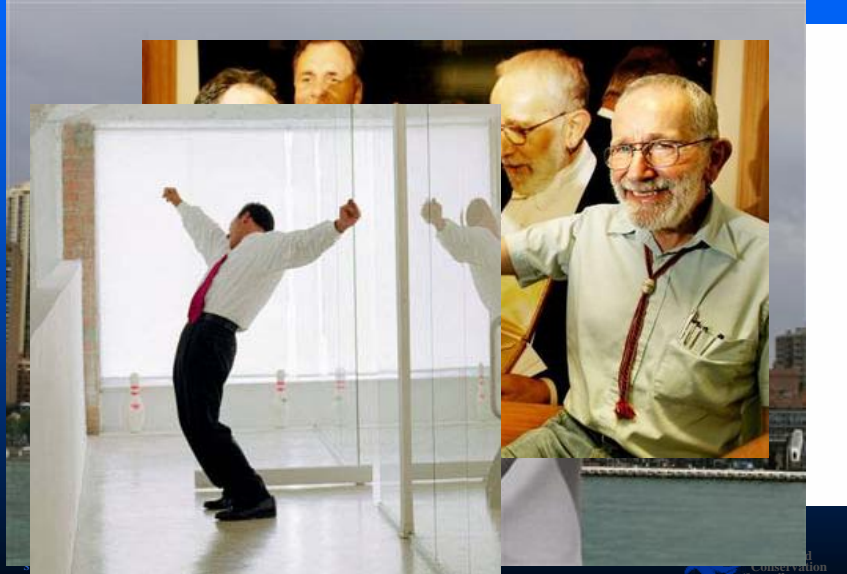
## 10 Largest Utilities/Program Administrators Year-Over-Year Change in Savings



slide 14



## Summary



## Initial Direction on Conservation Supply Curves 6<sup>th</sup> Power Plan

Describe the Characteristics of Conservation  
Available to be Developed

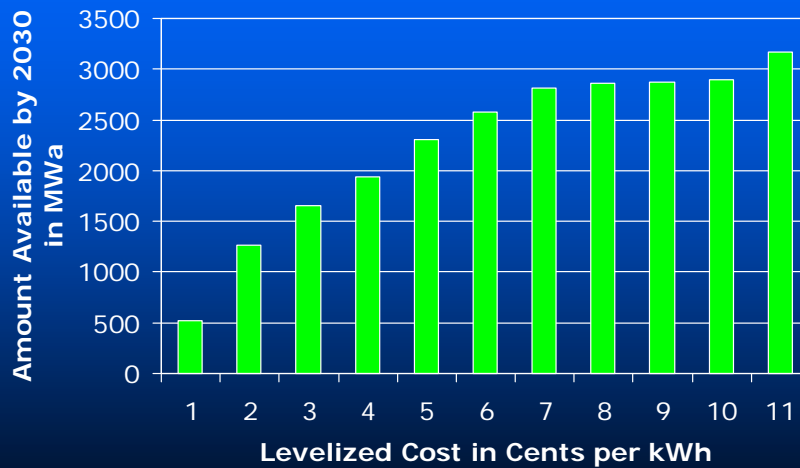
- Amount of conservation available
- At what cost
- Over what time frame

slide 16





## Typical Supply Curve Amount & Cost



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## Suite of Supply Curves Depending on Timeframe Available

- **Lost-Opportunity**
  - Available only as new homes & businesses, new appliances or equipment
  - Only incremental cost & savings
  - ‘Lost’ as a resource, at that cost, if not developed
  - Amount available tied to economic forecast
- **Non- Lost-Opportunity (Retrofit)**
  - Available any time over forecast period
  - But practical limits on developable pace

slide 18



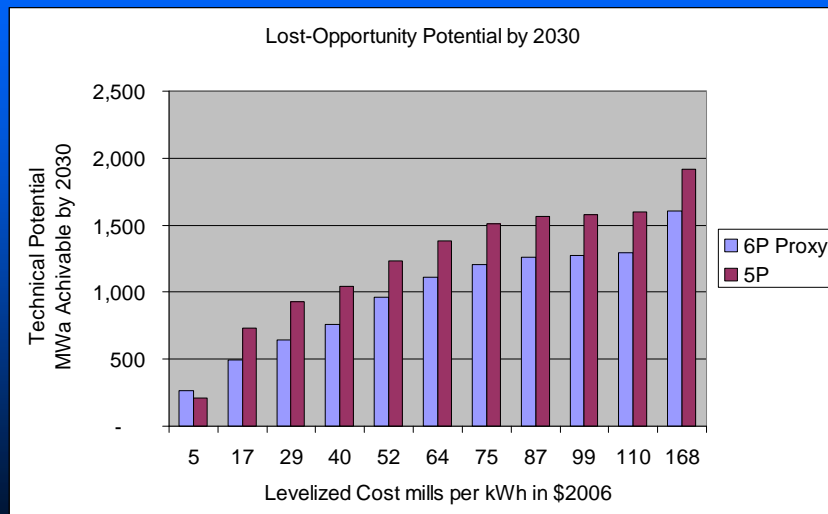
## Revisions to 5<sup>th</sup> Plan Conservation Supply Curves - Major Changes

- Calibrate to new load forecasts
  - Units: Number homes, appliances, businesses, new population
- Remove completed conservation measures
  - Conservation 2005-2009: CFLs, LED Traffic Lights...
- Remove adopted codes & standards
  - State & Federal standards 2005 and 2008
- Revise key existing measures
- Add new measures
  - Industrial supply curves expanded
  - Distribution efficiency added
  - New technologies added

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Northwest  
Power and  
Conservation  
Council

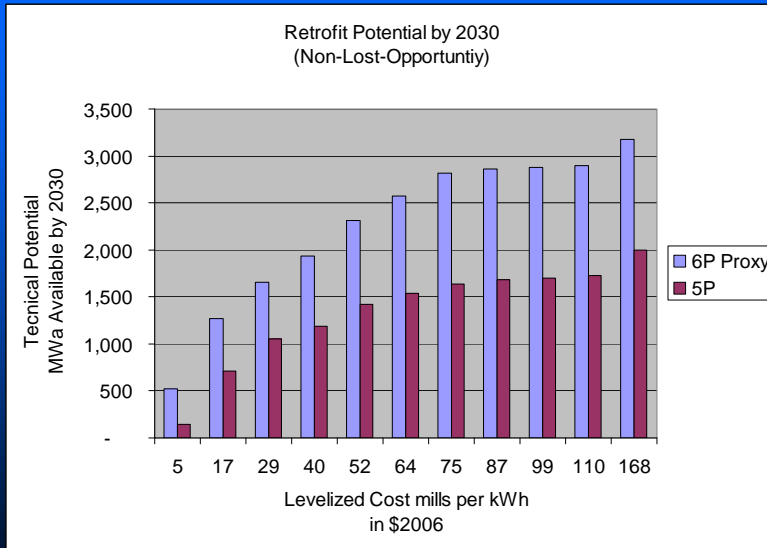
## Test Curve - Lost Opportunity



slide 20

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Power and  
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# Test Curve – Retrofit 2030



slide 21

