**Topics of interest for future PNDRP meetings – Feb. 23, 2012**

1. How should DR be incorporated into integrated resource planning?
2. Potential DR market mechanisms
3. Industrial DR programs
4. Time-varying pricing for residential customers
   * Plus actionable information for customers
5. Time-varying pricing for industrial customers
6. DR for integration of variable energy resources/DR 2.0 – DR that can go up and down and be more valuable
7. Implementation issues with mature DR programs
8. How is DR counted toward adequacy/reliability requirements?
   * Metrics
   * Spanning more hours for reliability events
9. DR payments to participating retail customers – Are they set at a fair level?
10. What are customer utilities – small and large – doing to flatten peaks in response to BPA’s revised rate structure (higher demand charges)?
11. DR as a T&D alternative
12. How should regulation adapt to enable third-party DR aggregators?
13. What energy usage information are utilities providing to customers that have smart meters to facilitate DR?
14. What’s the DR business case for utilities?
15. Shared use of a DR product for multiple purposes
16. Optimizing DR across the NW region – e.g., through a market approach
17. DR and EE integration
18. DR for non-traditional and growing loads – e.g., data centers